National Energy Board

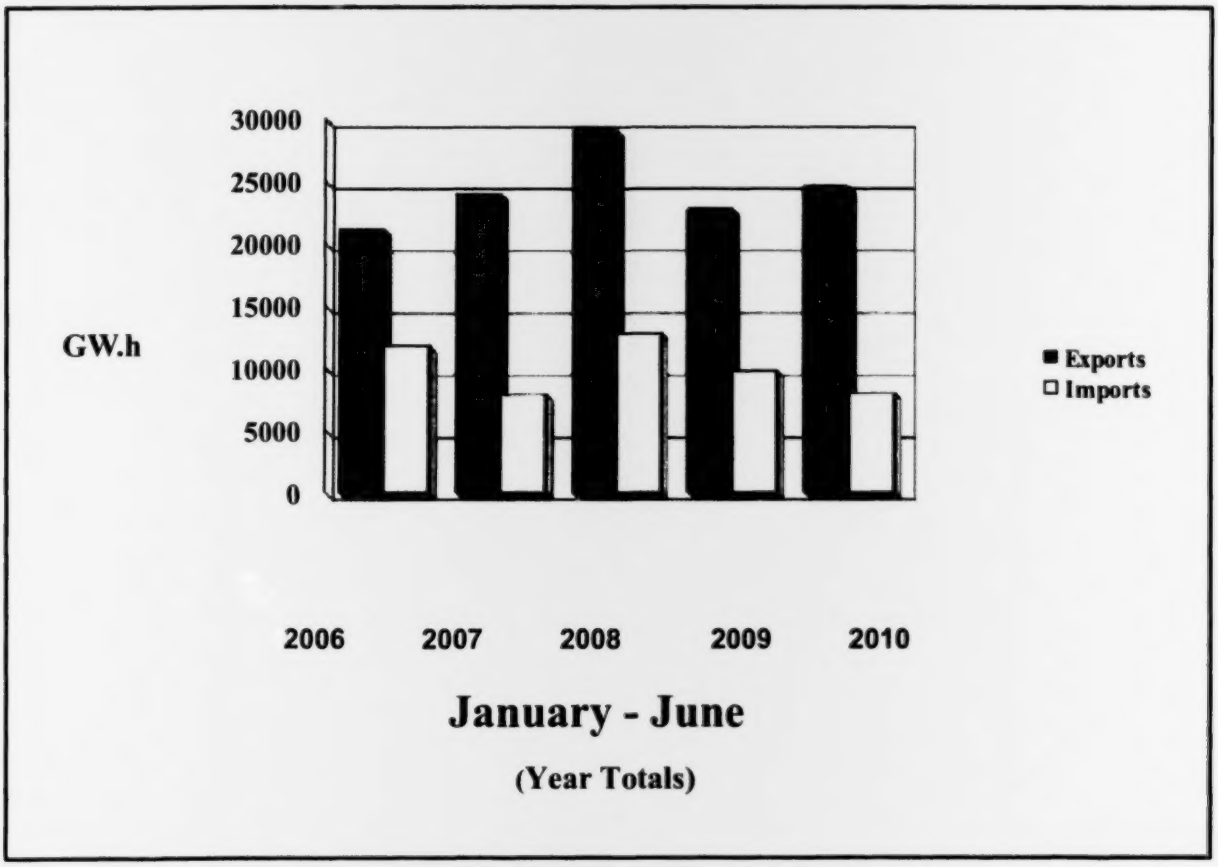
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

June 2010

Exports: **4017** GW.h
Imports: **1516** GW.h



January - June

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2010

	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 050 757	6 630 911	60 380 817	362 402 804	48.03	41.06
	Interruptible	2 966 066	17 951 334	119 496 389	765 070 057	40.26	40.62
	Non-Revenue	1 136	334 152	0	0	0.00	0.00
	Service	19 277	81 960	664 973	2 514 466	34.50	28.99
	Inadvertent	79 576	761 256	0	0	0.00	0.00
Total Exports		**4 116 811**	**25 759 614**	**180 542 178**	**1 129 987 327**	**41.42**	**39.15**
Total Sales - Firm and Interruptible		4 016 822	24 582 246	179 877 205	1 127 472 861	42.29	40.75
Imports of Electric Energy	Non-Revenue	0	29 917	0	0	0.00	0.00
	Purchase	1 515 994	7 956 010	37 985 461	285 675 517	24.46	36.14
	Service	0	27 553	0	1 030 732	0.00	35.95
	Inadvertent	89 016	769 986	0	0	0.00	0.00
Total Imports		**1 605 010**	**8 783 466**	**37 985 461**	**286 706 250**	**23.10**	**32.27**
Excess of Exports Over Imports		**2 511 801**	**16 976 147**	**142 556 717**	**843 281 077**		

Number of Export Licences: 6

Number of Export Permits/Orders: 169

175

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
Enmax Marketing	Permit 278	I	0	2 091	0	83 629	0.00	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	475	4 961	11 038	185 983	23.24	36.77
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	0	500	0	11 462	0.00	22.92
TransCan Energy	Permit 271	I	77	12 728	2 398	430 584	31.14	33.42
Subtotal Firm and Interruptible Exports: Alberta			**552**	**29 034**	**13 436**	**1 021 443**	**24.34**	**34.51**
British Columbia								
BC H/TC	Permit 335	V	-1 463	-6 987	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
BC Hydro	Permit 298	F	61	519	4 398	37 141	71.58	71.74
	Permit 337	I	64	64	1 390	1 390	21.72	31.48
		N	720	186 780	0	0	0.00	0.00
	Treaty	N	416	147 372	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.01
Powerex Corp.	Permit 336	F	51 503	302 898	2 815 425	19 002 283	54.67	64.60
		I	507 846	2 521 056	13 657 323	109 116 379	26.89	45.76
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			**559 475**	**2 965 879**	**16 478 536**	**134 388 656**	**29.45**	**47.31**
Manitoba								
Manitoba Hydro	Permit 33	F	37 900	37 900	1 460 750	1 460 750	38.54	26.96
	Permit 34	F	28 495	28 495	1 098 260	1 098 260	38.54	26.96
	Permit 35	F	82 651	136 351	2 570 108	4 444 978	31.10	31.69
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.70
	Permit 155	F	10 560	61 661	599 904	3 442 261	56.81	52.63
	Permit 224	F	171 412	1 010 646	10 026 235	57 986 480	58.49	50.73
	Permit 269	I	461 086	2 188 161	13 150 740	68 645 522	28.52	26.07
		V	3 505	6 300	0	0	0.00	0.00
	Permit 273	F	4	4	515	515	138.32	124.03

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 345	F	356	3 804	25 910	252 786	72.73	67.29
Subtotal Firm and Interruptible Exports: Manitoba			**792 464**	**3 535 322**	**28 932 421**	**142 938 209**	**36.51**	**34.31**
New Brunswick								
Emera Energy	Permit 217	F	5 120	46 884	164 689	1 469 823	32.17	34.07
Fraser Inc.	Permit 225	F	26 100	130 995	2 427 961	12 682 023	93.03	97.29
NB Power	Permit 295	I	25 505	371 284	1 913 871	23 796 934	75.04	65.17
WPS Canada	Permit 321	F	2 929	29 401	176 792	1 824 482	60.37	60.56
Subtotal Firm and Interruptible Exports: New Brunswick			**59 654**	**578 564**	**4 683 313**	**39 773 261**	**78.51**	**60.83**
Nova Scotia								
NS Power Inc.	Permit 332	I	329	425	23 959	26 320	72.82	61.93
Subtotal Firm and Interruptible Exports: Nova Scotia			**329**	**425**	**23 959**	**26 320**	**72.82**	**61.93**
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	29.23

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	125	2 817	3 942	93 721	31.53	24.81
Brookfield EMI	Permit 303	F	152 945	721 603	7 430 078	30 203 966	48.58	37.82
Bruce Power	Permit 299	F	1 518	24 484	68 759	977 216	45.30	30.02
Cargill Trading	Permit 204	F	17 790	160 572	1 071 273	6 725 194	60.22	34.28
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	397 211	1 372 005	16 425 848	50 070 676	41.35	30.50
Constell NE	Permit 265	I	1 315	17 541	49 259	619 111	37.46	31.56
CP E. M. Inc.	Permit 187	F	42 472	468 452	2 351 012	19 712 358	55.35	42.57
D&W Subway	Permit 26	F	7	23	0	0	0.00	0.00
DC Energy	Permit 314	I	1 130	2 416	60 121	135 024	53.20	55.86
DTE Energy Trad	Permit 206	F	9 251	84 733	556 228	3 998 899	60.13	37.98
Emera Energy	Permit 217	F	113	113	8 336	8 336	73.77	73.77
Endure Energy	Permit 343	I	12 531	110 343	664 523	4 142 450	53.03	37.92

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
FB Energy	Permit 309	F	14 075	172 446	652 506	6 058 864	46.36	30.17
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	76 920	758 832	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	61 188	444 349	3 399 087	20 130 051	55.55	39.38
Merrill-Lynch	Permit 227	F	2 405	19 081	144 752	904 409	60.19	40.81
Morgan Stanley	Permit 180	I	450	2 964	19 408	117 828	43.13	39.75
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	29.54
Northpoint	Permit 282	I	10 326	119 161	504 345	5 067 293	48.84	34.13
Ont Power Gen	Permit 24	F	14	102	539	3 555	39.90	30.68
OPGI/OHIM	Permit 284	I	47 977	538 158	2 601 432	22 680 606	52.26	34.00
		S	19 277	81 960	664 973	2 514 466	34.50	28.99
Powerex Corp.	Permit 336	I	24 914	216 255	1 396 026	9 370 905	56.03	36.98
Rainbow	Permit 263	I	1 358	19 866	67 033	665 659	49.36	29.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
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Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Royal Bank	Permit 328	F	27 908	126 305	1 184 263	4 358 864	42.43	34.51
Saracen Power	Permit 326	I	7 433	98 524	355 614	3 967 723	47.84	35.80
Sempra LLC	Permit 157	F	957	6 449	35 027	251 124	36.60	28.69
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	23.62
Silverhill	Permit 279	F	7 277	51 681	456 256	2 538 233	62.70	43.15
TransAlta Ener	Permit 168	F	50 784	731 745	2 456 996	28 034 979	48.38	33.25
Twin Cities CAN	Permit 323	F	32 802	119 682	1 716 162	4 741 964	52.32	35.99
West Oaks	Permit 346	I	34 518	93 301	1 635 264	3 830 156	47.37	41.05
Subtotal Firm and Interruptible Exports: Ontario			**960 793**	**5 878 431**	**45 314 088**	**234 615 274**	**47.07**	**34.67**
Quebec								
Brookfield EMI	Permit 303	F	104 531	720 776	5 182 756	36 954 896	49.58	43.32
Emera Energy	Permit 217	F	15 459	87 610	608 208	2 941 472	39.34	28.51
Hydro-Quebec	Licence 180	F	84 801	590 638	6 220 965	39 928 223	33.29	33.69
	Licence 181	F	15 542	99 853	1 043 525	6 459 778	33.29	33.71
	Licence 182	F	13 706	92 173	929 793	5 891 610	33.29	33.69

Footnotes:
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 183	F	21 839	157 016	1 729 055	11 203 798	33.29	33.70
	Licence 184	F	15 358	103 234	1 191 567	7 495 221	33.29	33.69
	Permit 20	F	787	1 159	59 483	91 275	75.58	80.72
	Permit 64	I	1 052 131	8 300 942	55 455 260	381 943 145	52.71	45.10
	Permit 65	F	1 201	16 609	3 908 391	24 437 576	63.34	41.75
MEHQ	Permit 334	I	124 743	1 210 231	7 079 825	55 691 439	56.76	44.52
Subtotal Firm and Interruptible Exports: Quebec			**1 450 098**	**11 380 241**	**83 408 828**	**573 038 433**	**50.68**	**43.58**
Saskatchewan								
Northpoint	Permit 282	I	193 459	214 350	1 022 626	1 671 266	5.29	11.51
Sask Power Corp	Permit 351	V	614	3 111	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**193 459**	**214 350**	**1 022 626**	**1 671 266**	**5.29**	**11.51**
Total Firm and Interruptible Exports:			**4 016 822**	**24 582 246**	**179 877 205**	**1 127 472 861**	**42.29**	**40.75**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	25	6 293	175	379 118	6.98	68.69
CITIGROUP		P	0	4 975	0	253 585	0.00	51.33
Constell ECG		P	0	50	0	2 455	0.00	34.80
CP E. M. Inc.		P	170	109 765	4 100	5 303 778	24.12	48.29
Enmax Marketing		P	0	898	0	42 827	0.00	56.79
Morgan Stanley		P	9 858	25 771	920 716	1 664 453	93.40	64.59
Northpoint		P	28 274	68 814	1 042 701	3 204 092	36.88	35.34
Powerex Corp.		P	6 276	11 780	160 414	244 040	25.56	19.02
TransAlta Ener		P	0	15 490	0	591 858	0.00	33.96
TransCan Energy		P	31 723	53 466	627 645	1 574 821	19.79	33.49
Subtotal Purchased Imports: Alberta			**76 326**	**297 302**	**2 755 749**	**13 261 026**	**36.10**	**39.84**
British Columbia								

Footnotes:
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TABLE 2B
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Destination	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
BC H/TC	-	P	364	378	9 110	9 437	25.03	24.97
		V	410	-3 142	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	8 533	31 253	84 354	688 165	9.89	24.58
Powerex Corp.		P	865 671	4 835 317	12 517 392	158 984 162	14.46	34.29
Teck Metals		P	4 321	20 681	35 751	733 315	8.27	34.23
Subtotal Purchased Imports: British Columbia			**878 889**	**4 887 629**	**12 646 607**	**160 415 079**	**14.39**	**34.24**
Manitoba								
Manitoba Hydro		P	5 241	251 047	60 258	5 717 862	11.50	23.92
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			**5 241**	**251 052**	**60 258**	**5 717 836**	**11.50**	**23.92**
New Brunswick								
Emera Energy		P	155	53 688	7 496	3 043 864	48.36	49.67

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TABLE 2B
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Destination	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
NB Power		P	184 509	552 561	7 789 386	29 996 674	42.22	53.48
WPS Canada		P	954	2 730	57 562	163 980	60.37	58.62
Subtotal Purchased Imports: New Brunswick			**185 618**	**608 979**	**7 854 443**	**33 204 519**	**42.32**	**53.22**
Nova Scotia								
NS Power Inc.		P	8 415	76 785	606 373	5 132 937	72.06	60.71
Subtotal Purchased Imports: Nova Scotia			**8 415**	**76 785**	**606 373**	**5 132 937**	**72.06**	**60.71**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.81
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	0	92	0	3 085	0.00	22.24
Bruce Power		P	1	1	35	35	35.33	35.33
Cargill Trading		P	26	7 008	1 488	239 971	57.24	33.23
Constell ECG		P	0	3 521	0	167 202	0.00	47.49

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Constell NE	-	P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	38 805	375 481	2 033 976	15 191 329	52.42	40.94
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	595	717	38 004	46 477	63.87	64.65
DTE Energy Trad		P	31 492	159 358	1 179 176	5 737 306	37.44	35.42
Emera Energy		P	216	216	11 875	11 875	54.98	54.98
Endure Energy		P	775	1 650	23 081	49 703	29.78	30.12
FB Energy		P	100	1 400	3 332	68 892	33.32	28.40
Ind Elc Mark Op		V	87 771	764 589	0	0	0.00	0.00
MAG Energy Sol.		P	9 779	61 103	413 300	2 330 108	42.26	34.81
Manitoba Hydro		P	57 735	340 199	1 713 375	10 249 977	29.68	27.29
Merrill-Lynch		P	0	1 578	0	70 419	0.00	43.94
NextEra Energy		P	100	300	4 843	15 348	48.43	29.96
Northpoint		P	1 181	3 907	40 920	154 759	34.65	23.91

Footnotes:
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OPGI/OHIM	-	P	34 460	152 538	950 243	4 505 172	27.58	25.04
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	895	24 108	30 477	1 017 968	34.05	34.57
Rainbow		P	150	282	4 150	9 514	27.66	33.74
Royal Bank		P	2 388	12 438	86 593	451 772	36.26	36.32
Saracen Power		P	2 816	23 938	120 138	917 215	42.66	38.71
Sempra LLC		P	0	200	0	7 105	0.00	42.74
Shell Energy NA		P	883	1 226	39 468	53 331	44.70	43.50
Silverhill		P	6 040	32 032	416 119	1 578 361	68.89	44.37
TransAlta Ener		P	1 961	11 717	86 013	479 388	43.86	32.45
Twin Cities CAN		P	480	7 323	25 331	344 589	52.77	45.25
West Oaks		P	1 024	1 824	34 360	77 369	33.55	42.42
Subtotal Purchased Imports: Ontario			**191 903**	**1 227 685**	**7 256 295**	**43 924 053**	**37.81**	**32.39**
Quebec								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$) [1] JUN10	Revenue (CAN$) [1] JAN10 - JUN10	CAN$/MW.h [2] JUN10	CAN$/MW.h [2] L12M
Brookfield EMI	-	P	0	33	0	936	0.00	24.26
Emera Energy		P	150	8 950	5 133	320 410	34.22	35.96
Hydro-Quebec		P	157 289	305 272	6 295 483	13 389 983	34.29	35.89
MEHQ		P	5 658	59 241	280 970	2 854 797	49.66	47.13
Powerex Corp.		P	0	20	0	575	0.00	21.15
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**163 097**	**373 521**	**6 581 585**	**16 566 949**	**34.82**	**37.49**
Saskatchewan								
Northpoint		P	6 354	232 777	220 241	7 447 201	34.66	31.17
Powerex Corp.		P	152	280	3 910	5 917	25.72	21.18
Sask Power Corp		V	835	4 823	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**6 506**	**233 057**	**224 151**	**7 453 118**	**34.45**	**31.16**
Total Purchased Imports:			**1 515 994**	**7 956 010**	**37 985 461**	**285 675 517**	**24.46**	**36.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
Alaska	British Columbia	61	519	4 398	37 141	71.58	71.74
Subtotal Exports: Alaska		**61**	**519**	**4 398**	**37 141**	**71.58**	**71.74**
Arizona	British Columbia	18 939	110 887	693 784	4 596 381	36.63	47.02
Subtotal Exports: Arizona		**18 939**	**110 887**	**693 784**	**4 596 381**	**36.63**	**47.02**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	427 762	1 309 987	14 270 903	63 001 675	33.36	51.12
Subtotal Exports: California		**427 762**	**1 310 137**	**14 270 903**	**63 008 275**	**33.36**	**51.12**
Idaho	British Columbia	144	2 891	1 420	154 043	9.86	113.36
Subtotal Exports: Idaho		**144**	**2 891**	**1 420**	**154 043**	**9.86**	**113.36**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		**0**	**4 548**	**0**	**298 618**	**0.00**	**66.49**
Maine	New Brunswick	59 654	578 564	4 683 313	39 773 261	78.51	60.83
	Nova Scotia	329	425	23 959	26 320	72.82	61.93
	Quebec	75 183	852 778	4 384 805	40 306 266	58.32	45.79
Subtotal Exports: Maine		**135 166**	**1 431 767**	**9 092 076**	**80 105 847**	**67.27**	**53.14**
Massachusetts	Ontario	6 862	15 483	425 479	823 823	62.01	47.02
Subtotal Exports: Massachusetts		**6 862**	**15 483**	**425 479**	**823 823**	**62.01**	**47.02**
Michigan	Ontario	598 247	3 255 191	27 449 122	127 612 804	45.88	34.40

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
Michigan	Quebec	44 451	247 378	2 520 490	11 905 587	56.70	47.37
Subtotal Exports: Michigan		**642 698**	**3 502 569**	**29 969 611**	**139 518 392**	**46.63**	**35.05**
Minnesota	Ontario	5 244	126 765	307 359	5 246 415	40.66	29.96
Subtotal Exports: Minnesota		**5 244**	**126 765**	**307 359**	**5 246 415**	**40.66**	**29.96**
Missouri	Ontario	525	3 297	27 401	153 793	52.19	28.89
Subtotal Exports: Missouri		**525**	**3 297**	**27 401**	**153 793**	**52.19**	**28.89**
Montana	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	28 531	153 417	460 584	5 713 351	16.14	39.80
Subtotal Exports: Montana		**28 531**	**153 472**	**460 584**	**5 715 599**	**16.14**	**39.80**
ND/Minn	Manitoba	792 464	3 535 322	28 932 421	142 938 209	36.51	34.31
Subtotal Exports: ND/Minn		**792 464**	**3 535 322**	**28 932 421**	**142 938 209**	**36.51**	**34.31**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	3 795	11 564	114 881	483 553	30.27	49.63
Subtotal Exports: Nevada		**3 795**	**11 594**	**114 881**	**485 211**	**30.27**	**49.64**
New England	Ontario	66 733	376 773	3 257 492	17 875 645	48.81	41.33
	Quebec	589 200	4 797 181	32 632 790	254 453 687	55.29	48.81
Subtotal Exports: New England		**655 933**	**5 173 954**	**35 890 283**	**272 329 332**	**54.63**	**48.26**
New Mexico	British Columbia	3 223	19 800	151 955	1 179 351	47.15	59.74
Subtotal Exports: New Mexico		**3 223**	**19 800**	**151 955**	**1 179 351**	**47.15**	**59.74**
New York	Ontario	160 141	1 386 416	7 642 842	55 025 014	47.73	33.76
	Quebec	588 816	4 427 263	32 679 769	194 561 334	49.08	39.19
Subtotal Exports: New York		**748 956**	**5 813 679**	**40 322 611**	**249 586 348**	**48.79**	**37.66**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
North Dakota	Alberta	475	2 561	11 038	123 638	23.24	47.07
	Saskatchewan	193 459	214 350	1 022 626	1 671 266	5.29	11.51
Subtotal Exports: North Dakota		**193 934**	**216 911**	**1 033 664**	**1 794 904**	**5.33**	**11.88**
Oregon	British Columbia	3 803	200 767	149 356	9 605 797	39.27	48.85
Subtotal Exports: Oregon		**3 803**	**200 767**	**149 356**	**9 605 797**	**39.27**	**48.85**
Pen/NJersey/Maryla	Ontario	62 691	245 347	3 198 253	8 451 081	51.02	34.45
Subtotal Exports: Pen/NJersey/Maryland		**62 691**	**245 347**	**3 198 253**	**8 451 081**	**51.02**	**34.45**
Pennsylvania	Ontario	46 275	296 064	2 353 634	13 335 207	50.86	43.23
Subtotal Exports: Pennsylvania		**46 275**	**296 064**	**2 353 634**	**13 335 207**	**50.86**	**43.23**
Texas	Ontario	14 075	172 446	652 506	6 058 864	46.36	30.17
Subtotal Exports: Texas		**14 075**	**172 446**	**652 506**	**6 058 864**	**46.36**	**30.17**
Utah	British Columbia	1 852	5 047	83 364	268 632	45.01	56.75
Subtotal Exports: Utah		**1 852**	**5 047**	**83 364**	**268 632**	**45.01**	**56.75**
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	152 447	1 055 641	11 190 974	71 811 558	33.52	34.12
Subtotal Exports: Vermont		**152 447**	**1 056 290**	**11 190 974**	**71 844 185**	**33.52**	**34.13**
Washington	Alberta	77	25 402	2 398	852 765	31.14	33.17
	British Columbia	70 033	1 142 541	467 763	48 802 894	6.68	44.13
Subtotal Exports: Washington		**70 110**	**1 167 943**	**470 160**	**49 655 659**	**6.71**	**44.00**
Wyoming	British Columbia	1 331	4 115	80 128	262 008	60.20	65.41
Subtotal Exports: Wyoming		**1 331**	**4 115**	**80 128**	**262 008**	**60.20**	**65.41**
Total Exports		**4 016 822**	**24 582 246**	**179 877 205**	**1 127 472 861**	**42.29**	**40.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 218	100 470	10 966	2 597 149	9.00	25.59
Subtotal Imports: Arizona		**1 218**	**100 510**	**10 966**	**2 597 873**	**9.00**	**25.59**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	12 756	87 211	- 625 119	1 055 345	-49.01	13.35
Subtotal Imports: California		**12 756**	**92 332**	**- 625 119**	**1 207 534**	**-49.01**	**13.84**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	423	13 919	3 690	352 849	8.72	23.92
Subtotal Imports: Idaho		**423**	**13 919**	**3 690**	**352 849**	**8.72**	**23.92**
Indiana	Alberta	0	77	0	2 086	0.00	16.60
	British Columbia	0	976	0	14 559	0.00	14.18
	Ontario	0	990	0	49 410	0.00	24.47
Subtotal Imports: Indiana		**0**	**2 043**	**0**	**66 056**	**0.00**	**17.59**
Maine	New Brunswick	185 618	608 979	7 854 443	33 204 519	42.32	53.22
Subtotal Imports: Maine		**185 618**	**608 979**	**7 854 443**	**33 204 519**	**42.32**	**53.22**
Massachusetts	Ontario	0	9 672	0	544 311	0.00	51.39
Subtotal Imports: Massachusetts		**0**	**9 672**	**0**	**544 311**	**0.00**	**51.39**
Michigan	Ontario	125 984	755 090	3 960 160	24 206 243	31.43	28.56
	Quebec	388	879	9 977	24 280	25.71	30.88
Subtotal Imports: Michigan		**126 372**	**755 969**	**3 970 137**	**24 230 524**	**31.42**	**28.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
Minnesota	Alberta	25	6 293	175	379 118	6.98	68.69
	Ontario	264	8 825	7 772	295 769	29.44	33.09
Subtotal Imports: Minnesota		**289**	**15 118**	**7 947**	**674 887**	**27.50**	**43.12**
Montana	British Columbia	37 487	302 847	-7 383	7 237 934	-0.20	26.52
Subtotal Imports: Montana		**37 487**	**302 847**	**-7 383**	**7 237 934**	**-0.20**	**26.52**
ND/Minn	Manitoba	5 241	251 047	60 258	5 717 862	11.50	23.92
Subtotal Imports: ND/Minn		**5 241**	**251 047**	**60 258**	**5 717 862**	**11.50**	**23.92**
Nevada	British Columbia	196	20 831	2 404	588 619	12.26	21.96
Subtotal Imports: Nevada		**196**	**20 831**	**2 404**	**588 619**	**12.26**	**21.96**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	17 001	36 627	587 207	1 802 587	34.54	40.96
Subtotal Imports: New England		**17 001**	**36 699**	**587 207**	**1 803 890**	**34.54**	**40.95**
New Mexico	British Columbia	698	24 477	-4 384	571 305	-6.28	20.33
Subtotal Imports: New Mexico		**698**	**24 477**	**-4 384**	**571 305**	**-6.28**	**20.33**
New York	Alberta	9 858	25 771	920 716	1 664 453	93.40	64.59
	Ontario	63 825	371 705	3 182 172	15 623 602	49.86	39.48
	Quebec	145 708	335 956	5 984 401	14 737 666	34.88	36.95
Subtotal Imports: New York		**219 391**	**733 432**	**10 087 289**	**32 025 721**	**41.86**	**38.65**
North Dakota	Alberta	690	15 609	16 861	439 485	24.44	23.68
	Saskatchewan	6 354	232 777	220 241	7 447 201	34.66	31.17
Subtotal Imports: North Dakota		**7 044**	**248 386**	**237 102**	**7 886 686**	**33.66**	**28.89**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN10	Energy (MW.h) JAN10 - JUN10	Revenue (CAN$)[1] JUN10	Revenue (CAN$)[1] JAN10 - JUN10	CAN$/MW.h[2] JUN10	CAN$/MW.h[2] L12M
Oregon	British Columbia	12 036	73 078	49 917	1 677 415	4.15	24.51
Subtotal Imports: Oregon		**12 036**	**73 078**	**49 917**	**1 677 415**	**4.15**	**24.51**
Pennsylvania	Alberta	6 276	11 457	160 414	235 142	25.56	20.56
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	8 415	76 785	606 373	5 132 937	72.06	60.71
	Ontario	1 680	78 713	99 306	3 054 562	59.11	39.43
	Saskatchewan	152	280	3 910	5 917	25.72	21.18
Subtotal Imports: Pennsylvania		**16 523**	**170 701**	**870 003**	**8 478 041**	**52.65**	**54.73**
Texas	Ontario	100	1 400	3 332	68 892	33.32	28.40
Subtotal Imports: Texas		**100**	**1 400**	**3 332**	**68 892**	**33.32**	**28.40**
Utah	British Columbia	36	9 080	1 533	243 265	42.58	24.46
Subtotal Imports: Utah		**36**	**9 080**	**1 533**	**243 265**	**42.58**	**24.46**
Vermont	Ontario	50	1 290	3 553	81 262	71.06	58.68
	Quebec	0	59	0	2 416	0.00	24.97
Subtotal Imports: Vermont		**50**	**1 349**	**3 553**	**83 678**	**71.06**	**39.80**
Washington	Alberta	59 477	232 934	1 657 584	10 387 831	27.87	44.11
	British Columbia	813 503	4 239 812	13 211 515	145 819 366	16.24	36.15
Subtotal Imports: Washington		**872 980**	**4 472 746**	**14 869 099**	**156 207 197**	**17.03**	**36.49**
Wyoming	British Columbia	536	11 184	3 467	202 271	6.47	17.10
Subtotal Imports: Wyoming		**536**	**11 184**	**3 467**	**202 271**	**6.47**	**17.10**
Total Imports		**1 515 994**	**7 956 010**	**37 985 461**	**285 675 517**	**24.46**	**36.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

Fuel Type	JUN10 Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 014 122	90 745 750	45.05
Imported Coal	398	29 199	73.29
Imported Oil	39	2 740	70.26
Natural Gas	156	10 961	70.26
Other	1 108 106	44 355 717	40.03
Total	**3 122 821**	**135 144 368**	**43.28**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN10 Energy (MW.h)	JUN10 Revenue (CANS) [1]	JUN10 CANS/MW.h [1]
Allete, Inc.	Other	Permit 261	125	3 942	31.53
		Subtotal	**125**	**3 942**	**31.53**
	Subtotal		**125**	**3 942**	**31.53**
BC Hydro	Hydraulic	Permit 298	61	4 398	71.58
		Permit 337	720	0	0.00
		Treaty 0	416	0	0.00
		Subtotal	**1 197**	**4 398**	**3.67**
	Subtotal		**1 197**	**4 398**	**3.67**
Brookfield EMI	Hydraulic	Permit 303	32 731	1 669 187	51.00
		Subtotal	**32 731**	**1 669 187**	**51.00**
	Other	Permit 303	224 745	10 943 647	48.69
		Subtotal	**224 745**	**10 943 647**	**48.69**
	Subtotal		**257 476**	**12 612 834**	**48.99**
Bruce Power	Other	Permit 299	1 518	68 759	45.30
		Subtotal	**1 518**	**68 759**	**45.30**
	Subtotal		**1 518**	**68 759**	**45.30**
Cargill Trading	Other	Permit 204	17 790	1 071 273	60.22
		Subtotal	**17 790**	**1 071 273**	**60.22**
	Subtotal		**17 790**	**1 071 273**	**60.22**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN10 Energy (MW.h)	JUN10 Revenue (CAN$) [1]	JUN10 CAN$/MW.h [1]
DC Energy	Other	Permit 314	1 130	60 121	53.20
		Subtotal	**1 130**	**60 121**	**53.20**
	Subtotal		**1 130**	**60 121**	**53.20**
DTE Energy Trad	Other	Permit 206	9 251	556 228	60.13
		Subtotal	**9 251**	**556 228**	**60.13**
	Subtotal		**9 251**	**556 228**	**60.13**
Emera Energy	Other	Permit 217	20 692	781 232	37.76
		Subtotal	**20 692**	**781 232**	**37.76**
	Subtotal		**20 692**	**781 232**	**37.76**
Endure Energy	Other	Permit 343	12 531	664 523	53.03
		Subtotal	**12 531**	**664 523**	**53.03**
	Subtotal		**12 531**	**664 523**	**53.03**
Hydro-Quebec	Hydraulic	Licence 180	84 801	2 822 640	33.29
		Licence 181	15 542	517 323	33.29
		Licence 182	13 706	456 210	33.29
		Licence 183	21 839	726 921	33.29
		Licence 184	15 358	511 198	33.29
		Permit 20	787	0	0.00
		Permit 64	1 052 131	55 455 260	52.71
		Permit 65	1 201	76 069	63.34
		Subtotal	**1 205 365**	**60 565 621**	**50.25**
	Subtotal		**1 205 365**	**60 565 621**	**50.25**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN10 Energy (MW.h)	JUN10 Revenue (CAN$) [1]	JUN10 CAN$/MW.h [1]
MAG Energy Sol.	Other	Permit 255	61 188	3 399 087	55.55
		Subtotal	**61 188**	**3 399 087**	**55.55**
	Subtotal		**61 188**	**3 399 087**	**55.55**
Manitoba Hydro	Hydraulic	Permit 33	37 900	1 460 750	38.54
		Permit 34	28 495	1 098 260	38.54
		Permit 35	82 651	2 570 108	31.10
		Permit 155	10 560	599 904	56.81
		Permit 224	171 412	10 026 235	58.49
		Permit 269	440 882	12 574 497	28.52
		Subtotal	**771 900**	**28 329 753**	**36.70**
	Other	Permit 269	20 204	576 243	28.52
		Subtotal	**20 204**	**576 243**	**28.52**
	Subtotal		**792 104**	**28 905 996**	**36.49**
Merrill-Lynch	Other	Permit 227	2 405	144 752	60.19
		Subtotal	**2 405**	**144 752**	**60.19**
	Subtotal		**2 405**	**144 752**	**60.19**
Morgan Stanley	Other	Permit 180	450	19 408	43.13
		Subtotal	**450**	**19 408**	**43.13**
	Subtotal		**450**	**19 408**	**43.13**
NB Power Gen.	Imported Coal	Permit 295	252	18 940	75.04
		Subtotal	**252**	**18 940**	**75.04**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
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CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN10 Energy (MW.h)	JUN10 Revenue (CANS) [1]	JUN10 CANS/MW.h [1]
NB Power Gen.	Other	Permit 295	25 253	1 894 930	75.04
		Subtotal	**25 253**	**1 894 930**	**75.04**
	Subtotal		**25 505**	**1 913 871**	**75.04**
NS Power Inc.	Imported Coal	Permit 332	146	10 258	70.26
		Subtotal	**146**	**10 258**	**70.26**
	Imported Oil	Permit 332	39	2 740	70.26
		Subtotal	**39**	**2 740**	**70.26**
	Natural Gas	Permit 332	156	10 961	70.26
		Subtotal	**156**	**10 961**	**70.26**
	Subtotal		**341**	**23 959**	**70.26**
Ont Power Gen	Other	Permit 24	14	539	39.92
		Subtotal	**14**	**539**	**39.92**
	Subtotal		**14**	**539**	**39.92**
OPG/OETIC	Other	Permit 284	47 977	2 601 432	54.22
		Subtotal	**47 977**	**2 601 432**	**54.22**
	Subtotal		**47 977**	**2 601 432**	**54.22**
Powerex Corp.	Other	Permit 336	584 263	17 868 775	30.58
		Subtotal	**584 263**	**17 868 775**	**30.58**
	Subtotal		**584 263**	**17 868 775**	**30.58**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN10 Energy (MW.h)	JUN10 Revenue (CANS) [1]	JUN10 CANS/MW.h [1]
Rainbow	Other	Permit 263	1 358	67 033	49.36
		Subtotal	**1 358**	**67 033**	**49.36**
	Subtotal		**1 358**	**67 033**	**49.36**
Royal Bank	Other	Permit 328	27 908	1 184 263	42.43
		Subtotal	**27 908**	**1 184 263**	**42.43**
	Subtotal		**27 908**	**1 184 263**	**42.43**
Saracen Powr LP	Other	Permit 326	7 433	355 614	47.84
		Subtotal	**7 433**	**355 614**	**47.84**
	Subtotal		**7 433**	**355 614**	**47.84**
Silverhill	Other	Permit 279	7 277	456 256	62.70
		Subtotal	**7 277**	**456 256**	**62.70**
	Subtotal		**7 277**	**456 256**	**62.70**
TransCan Energy	Other	Permit 271	77	2 398	31.14
		Subtotal	**77**	**2 398**	**31.14**
	Subtotal		**77**	**2 398**	**31.14**
West Oaks	Other	Permit 346	34 518	1 635 264	47.37
		Subtotal	**34 518**	**1 635 264**	**47.37**
	Subtotal		**34 518**	**1 635 264**	**47.37**
WPS Canada	Hydraulic	Permit 321	2 929	176 792	60.37
		Subtotal	**2 929**	**176 792**	**60.37**
	Subtotal		**2 929**	**176 792**	**60.37**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters	**3 122 821**	**135 144 368**	**43.28**